

92DC42
PO Box 6066
Newark, DE 19714-6066

302.429.3105 - Telephone
302.429.3801 - Facsimile
philip.passanante@pepcoholdings.com

500 N. Wakefield Drive
Newark, DE 19702

atlanticcityelectric.com

August 12, 2020

Municipal Clerk
Township of Pittsgrove
989 Centerton Road
Pittsgrove, NJ 08318

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of
Electric Base Rate Adjustments Pursuant to Its Infrastructure Investment
Program (5/2020)
BPU Docket No. ER20050336

In the Matter of the Petition of Atlantic City Electric Company for Approval of
Electric Base Rate Adjustments to the PowerAhead Program (5/2020)
BPU Docket No. ER20050337

Notice(s) of Filing and Public Hearings

Dear Sir/Madame:

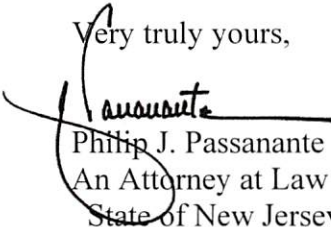
On behalf of Atlantic City Electric Company ("ACE") and pursuant to N.J.A.C. 14:1-5.12, enclosed please find copies of the Notice(s) of Filing and Public Hearings (the "Notices") in connection with the above-captioned matters.

Please be advised that these Notices have been – or will soon be – published in local newspapers serving ACE's entire service territory.

Interested parties can also file written comments with the Secretary of the Board of Public Utilities (44 South Clinton Avenue, 9th Floor, Trenton, New Jersey 08625) and can e-mail them to board.secretary@bpu.nj.gov. Please include the name of the Petition on which comments are being filed and the docket number in the subject line. Copies should also be sent to Heather Hall, Manager of Regulatory Affairs, Atlantic City Electric Company, 500 N. Wakefield Drive, P.O. Box 6066, Newark, Delaware 19714-6066.

Thank you for your time and attention to the above.



Very truly yours,

Philip J. Passanante
An Attorney at Law of the
State of New Jersey

Enclosures

**NOTICE OF FILING OF
ELECTRIC RATE INCREASE AND PUBLIC HEARINGS
TO CUSTOMERS OF
ATLANTIC CITY ELECTRIC COMPANY**

**IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY
FOR APPROVAL OF ELECTRIC BASE RATE ADJUSTMENTS PURSUANT
TO THE POWERAHEAD PROGRAM (5/2020)**

BPU Docket No. ER20050337

PLEASE TAKE NOTICE that, on or about May 1, 2020, Atlantic City Electric Company (“ACE” or “Company”), a New Jersey public utility, filed a Petition (“Petition”) with the New Jersey Board of Public Utilities (“Board” or “BPU”), BPU Docket No. ER20050337, seeking the Board's approval of proposed changes to electric base rates to provide for cost recovery associated with the Company's PowerAhead program.

On May 31, 2017, the Board issued an Order, effective June 10, 2017, approving the Company's PowerAhead program in BPU Docket No. ER16030252. The Order approved up to \$79 million, plus associated Allowance for Funds Used During Construction, in investments to be recovered pursuant to a stipulated cost recovery mechanism providing for adjustments to base rates. The investments in the PowerAhead program focused on storm resiliency and hardening, grid modernization, and supporting New Jersey's Energy Master Plan through energy reduction and increased deployment of renewable energy resources. The investments were to be made over a five-year period that began on the effective date of the Board Order approving the program (*i.e.*, June 10, 2017).

The Company requested that all of the rates shown below become effective for service rendered on and after October 1, 2020 (that is, the date requested in the Petition for implementation of rates). If the Board approves this request, the monthly bill for a typical residential customer (using approximately 679 kWh/month) will increase by \$0.11 or approximately 0.08%. The exact amount that your bill will increase depends upon the amount of electricity you use. A chart is included with this notice to help residential customers assess the impact of the proposed new rates on their monthly bills.

The Company filed the following changes to its existing rates with the BPU. Any final rate adjustments found by the Board to be just and reasonable may be modified and/or allocated by the Board in accordance with the provisions of N.J.S.A. 48:3-4, and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the described changes may increase or decrease based upon the Board's decision. The following table demonstrates the Company's proposed rates based upon actual data through June 30, 2020:

	Residential Service (RS)
Customer Charge:	\$5.77
Distribution Charges (\$/kWh):	
0 – 750 Summer	\$0.065988
Over 750 Summer	\$0.076732
Winter	\$0.060436

Delivery Charges	Monthly General Service – Secondary (MGS-SEC)	Monthly General Service – Primary (MGS-Prim)
Customer Charge – Single Phase		
Single Phase	\$9.96	\$14.70
Three Phase	\$11.59	\$15.97
Distribution Demand Charges:		
Demand Charge Summer (\$/kW)	\$2.70	\$1.58
Demand Charge Winter (\$/kW)	\$2.22	\$1.23
Reactive Demand Charge (\$/kVAR)	\$0.58	\$0.43
Distribution kWh Charges		
Summer (\$/kWh)	\$0.057810	\$0.044529
Winter (\$/kWh)	\$0.051659	\$0.043256

	Annual General Service – Secondary (AGS-SEC)	Annual General Service – Primary (AGS-Prim)	Transmission General Service (TGS) Subtransmission < 5,000 kW	Transmission General Service (TGS) Subtransmission 5,000 – 9,000 kW	Transmission General Service (TGS) Subtransmission >9,000 kW
Customer Charge	\$193.22	\$744.15	\$131.75	\$4,363.57	\$7,921.01
Distribution Demand Charges (\$/kW):	\$11.16	\$8.89	\$3.80	\$2.93	\$1.47
Reactive Demand Charge (\$/kVAR)	\$0.86	\$0.67	\$0.52	\$0.52	\$0.52

	Transmission General Service (TGS) < 5,000 kW	Transmission General Service (TGS) 5,000 – 9,000 kW	Transmission General Service (TGS) >9,000 kW
Customer Charge	\$128.21	\$4,246.42	\$19,316.15
Distribution Demand Charges (\$/kW):	\$2.96	\$2.29	\$0.16
Reactive Demand Charge (\$/kVAR)	\$0.50	\$0.50	\$0.50

Delivery Charges	Direct Distribution Connection (DDC)	Street & Private Lighting (SPL)*	Contributed Street Lighting (CSL)*
Distribution: Service & Demand (per day per connection)	\$0.162459	-	-
Energy (per day for each KW of effective load)	\$0.782504	-	-

* See Rate Schedules for details of monthly charges per fixture.

Residential customers can compare their monthly usage with the chart below to see how these rate changes, as proposed, will affect their bills:

Charges Under Previous Rates		
Monthly kWh Use	Winter	Summer
100	\$24.19	\$24.00
300	\$61.04	\$60.47
500	\$97.88	\$96.94
750	\$143.95	\$142.52
1000	\$190.00	\$193.28
1500	\$282.11	\$294.78
2000	\$374.23	\$396.28
3000	\$558.46	\$599.29
Charges Under Proposed Rates		
Monthly kWh Use	Winter	Summer
100	\$24.21	\$24.02
300	\$61.09	\$60.52
500	\$97.96	\$97.02
750	\$144.07	\$142.65
1000	\$190.17	\$193.45
1500	\$282.36	\$295.03
2000	\$374.57	\$396.61
3000	\$558.96	\$599.79

The above assumes that customers receive their electric supply from the Company.

The chart below provides information as to the percentage rate change by customer class:

Rate Schedule	Percent Change by Customer Class
Residential	0.09%
Monthly General Service Secondary	0.10%
Monthly General Service Primary	0.06%
Annual General Service Secondary	0.06%
Annual General Service Primary	0.06%
Transmission General Service	0.01%
Street and Private Lighting/ Contributed Street Lighting	0.20%
Direct Distribution Connection	0.07%

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition and this Notice have also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all ACE customers in this proceeding. Copies of ACE's Petition and this Public Notice are posted on ACE's website at www.atlanticcityelectric.com/PublicPostings.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 pandemic, telephonic public hearings on the Petition will take place on/at the following day and times by a hearing officer designated by the Board:

Date: Wednesday, September 2, 2020	Date: Wednesday, September 2, 2020
Time: 4:30 P.M.	Time: 5:30 P.M.
Dial-in Number: 866.326.9183	Dial-in Number: 866.326.9183
Passcode: 617161#	Passcode: 617161#

Representatives from the Company, Board Staff, and Rate Counsel will participate via telephone in the public hearing. Members of the public are invited to listen and participate by telephone via the above designated Dial-In Number and Passcode and may express their views on this filing. Any comments made will be part of the final record of this proceeding and will be considered by the Board. In order to encourage full participation in this opportunity for public comments, please submit any requests for needed accommodations, such as interpreters or listening devices, 48 hours prior to the above hearings to the Board's Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and/or emailed comments. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Written comments may be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350. Email comments should be submitted to: board.secretary@bpu.nj.gov. Please include the name of the petition and the docket number when submitting comments.

Dated: August 14, 2020

Atlantic City Electric Company

**NOTICE OF FILING OF ELECTRIC RATE INCREASE
AND PUBLIC HEARINGS TO CUSTOMERS OF
ATLANTIC CITY ELECTRIC COMPANY**

**In the Matter of the Petition of Atlantic City Electric Company for Approval of Electric
Base Rate Adjustments Pursuant to Its Infrastructure Investment Program (5/2020)**

BPU Docket No. ER20050336

PLEASE TAKE NOTICE that, on or about May 1, 2020, Atlantic City Electric Company ("ACE" or "Company"), a New Jersey public utility, filed a petition ("Petition") with the New Jersey Board of Public Utilities ("Board" or "BPU"), BPU Docket No. ER20050336, seeking the Board's approval of proposed changes to rates to provide for cost recovery of certain costs associated with the Company's Infrastructure Investment Program ("IIP"). ACE's IIP was established pursuant to the Board's Infrastructure Investment Program regulations, *N.J.A.C. 14:3-2A.1 et seq.*, and is focused on accelerated investments to bolster electric distribution system reliability, storm resiliency, and safety. The Company's IIP was authorized by a Board Order issued on April 18, 2019, effective April 28, 2019, in BPU Docket No. EO18020196. The Order approved an IIP consisting of \$96.46 million, plus associated Allowance for Funds Used During Construction, in investments to be recovered pursuant to a cost recovery mechanism known as Rider IIP. The investments are to be made over the four-year period beginning July 1, 2019 through June 30, 2023.

ACE's Rider IIP provides for recovery of the annual revenue requirement associated with IIP projects that have been completed and placed into service during specific review periods. The Company has requested that the Rider IIP rates set out below become effective for service rendered on and after October 1, 2020. If the Board approves this request, the monthly bill for a typical residential customer (using approximately 679 kWh/month) will increase by \$0.40 or approximately 0.31%. The exact amount that your bill will increase depends upon the amount of electricity you use. A chart is included with this notice to help residential customers assess the impact of the proposed new rates on their monthly bills.

The Company filed the following changes to its existing rates with the BPU. Any final rate adjustments found by the Board to be just and reasonable may be modified and/or allocated by the Board in accordance with the provisions of *N.J.S.A. 48:3-4*, and for other good and legally sufficient reasons, to any class or classes of customers of the Company. Therefore, the described changes may increase or decrease based upon the Board's decision. The following table demonstrates the Company's proposed rates based upon actual data through June 30, 2020:

	Residential Service (RS)
Customer Charge:	\$5.77
Distribution Charges (\$/kWh):	
0 – 750 Summer	\$0.066412
Over 750 Summer	\$0.077157
Winter	\$0.060860

Delivery Charges	Monthly General Service – Secondary (MGS-SEC)	Monthly General Service – Primary (MGS-Prim)
Customer Charge – Single Phase		
Single Phase	\$9.96	\$14.70
Three Phase	\$11.59	\$15.97
Distribution Demand Charges:		
Demand Charge Summer (\$/kW)	\$2.71	\$1.59
Demand Charge Winter (\$/kW)	\$2.23	\$1.24
Reactive Demand Charge (\$/kVAR)	\$0.58	\$0.43
Distribution kWh Charges		
Summer (\$/kWh)	\$0.058148	\$0.044785
Winter (\$/kWh)	\$0.051998	\$0.043512

	Annual General Service – Secondary (AGS-SEC)	Annual General Service – Primary (AGS-Prim)	Transmission General Service (TGS) Subtransmission < 5,000 kW	Transmission General Service (TGS) Subtransmission 5,000 – 9,000 kW	Transmission General Service (TGS) Subtransmission >9,000 kW
Customer Charge	\$193.22	\$744.15	\$131.75	\$4,363.57	\$7,921.01
Distribution Demand Charges (\$/kW):	\$11.23	\$8.94	\$3.83	\$2.96	\$1.50
Reactive Demand Charge (\$/kVAR)	\$0.86	\$0.67	\$0.52	\$0.52	\$0.52

	Transmission General Service (TGS) < 5,000 kW	Transmission General Service (TGS) 5,000 – 9,000 kW	Transmission General Service (TGS) >9,000 kW
Customer Charge	\$128.21	\$4,246.42	\$19,316.15
Distribution Demand Charges (\$/kW):	\$2.99	\$2.32	\$0.19
Reactive Demand Charge (\$/kVAR)	\$0.50	\$0.50	\$0.50

Delivery Charges	Direct Distribution Connection (DDC)	Street & Private Lighting (SPL)*	Contributed Street Lighting (CSL)*
Distribution: Service & Demand (per day per connection)	\$0.162843	-	-
Energy (per day for each KW of effective load)	\$0.784354	-	-

Residential customers can compare their monthly usage with the chart below to see how these rate changes, as proposed, will affect their bills:

Charges Under Previous Rates		
Monthly kWh Use	Winter	Summer
100	\$24.19	\$24.00
300	\$61.04	\$60.47
500	\$97.88	\$96.94
750	\$143.95	\$142.52
1000	\$190.00	\$193.28
1500	\$282.11	\$294.78
2000	\$374.23	\$396.28
3000	\$558.46	\$599.29
Charges Under Proposed Rates		
Monthly kWh Use	Winter	Summer
100	\$24.25	\$24.06
300	\$61.22	\$60.65
500	\$98.18	\$97.23
750	\$144.39	\$142.96
1000	\$190.59	\$193.87
1500	\$283.00	\$295.67
2000	\$375.42	\$397.46
3000	\$560.23	\$601.06

The above assumes that customers receive their electric supply from the Company.

The chart below provides information as to the percentage rate change by customer class:

Rate Schedule	Percent Change by Customer Class
Residential	0.30%
Monthly General Service Secondary	0.32%
Monthly General Service Primary	0.25%
Annual General Service Secondary	0.20%
Annual General Service Primary	0.15%
Transmission General Service	0.06%
Street and Private Lighting/ Contributed Street Lighting	0.66%
Direct Distribution Connection	0.27%

A copy of this Notice of Filing and Public Hearings on the Petition is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory. The Petition and this Notice have also been sent to the New Jersey Division of Rate Counsel ("Rate Counsel"), who will represent the interests of all ACE customers in this proceeding. Copies of ACE's Petition and this Public Notice are posted on ACE's website at www.atlanticcityelectric.com/PublicPostings.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 pandemic, a telephonic hearing on the Petition will be conducted at the day and times listed below by a hearing officer designated by the Board:

Date: Wednesday, September 2, 2020	Date: Wednesday, September 2, 2020
Time: 4:30 P.M.	Time: 5:30 P.M.
Dial-in Number: 866.326.9183	Dial-in Number: 866.326.9183
Passcode: 617161#	Passcode: 617161#

Representatives of the Company, Board Staff and Rate Counsel will participate via telephone in the public hearing. Members of the public are invited to listen and participate by phone via the above designated Dial-In Number and Passcode and may express their views on this filing. Such comments will be made a part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comments, please submit any requests for needed accommodations, such as interpreters or listening devices, 48 hours prior to the above hearings to the Board's Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and/or emailed comments. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Written comments may be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350. Email comments should be submitted to: board.secretary@bpu.nj.gov. Please include the name of the petition and the docket number when submitting comments.

Dated: August 14, 2020

Atlantic City Electric Company